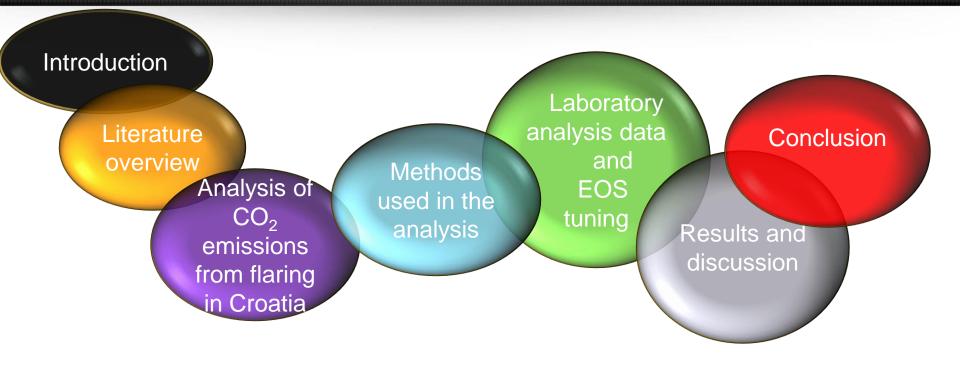
CO₂ emissions produced by flaring on a mature oil field

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Content





Introduction

Europe is among the largest emitters of GHG in the world

- EU tends toward:
 - highest possible decrease of energy intensity
 - improvement of energy efficiency
 - increased use of renewable energy
- South Korea replacing coal with natural gas in power plants
- China planning to start reducing CO₂ emissions after 2030
- aviation industry looking for alternative fuels to reduce CO₂ emissions

Introduction



Introduction

Introduction

- Mitigation of GHG in upstream:
 - Efficient gas separation from oil
 - Using natural gas for energy demand near CH production facility
 - Using natural gas for injection back to an oil reservoir
- Industrial emissions account for 40 % in global CO₂ emissions



Introduction

Introduction

- The research was conducted in terms of:
 - oil production decline through lifetime of a reservoir;
 - oil production constant pressure decrease with different oil and gas composition during separation at pressures below saturation (bubble point) pressure;
 - surface gas composition at different separation conditions;
 - CO₂ production by flaring the gas separated from different production and separation pressure-temperature (p-T) conditions;
 - possible CO₂ emission reduction economic aspects.



Literature overview

- Su et al. (2016) emissions reductions in 28 EU in the period from 1991-2012 improved
 - Decrease in average emissions intensity
 - Increase in CO₂ removal
 - Increase of countries showing net decreases in emissions



Literature overview

- Madaleno et al. (2016)
 - GDP GHG ratio, estimation of efficiency rankings for each country
 - Oil and gas sector produces significant amounts of CO₂



• Labeyrie and Rocher (2010) reported emisisons:

drilling/fracturing operations 15 % fuel gas for vehicles and machinery 55 % fugitive emissions and emissions from venting < 10 % heating and flaring 20 %



Literature overview

- Labeyrie and Rocher (2010)
 - Recommended sensitivity analyses:
 - w/wo heat recovery
 - w/wo flare or blanked gas recovery
 - options for increase of energy efficiency of power generation
 - equipment for natural gas/CO₂ compression



Literature overview

- Hoffman et al. (2014)
 - economics of natural gas reinjection net positive
- Basu et al. (2010) separation of gases using membrane systems, gas can be transported by the pipeline rather than flared
- Elvidge et al. (2009, 2016) space images of flaring



Literature overview

- Nguyen et al. (2014, 2016)
 - possibilities of energy efficiency improvement at offshore facilities,
 - possibilities of WHR, CO₂ capture and electricity generation
 - CO₂ emissions can be reduced by more than 15 % in all considered cases
- Giacchetta et al. (2015) SAGD applied to unconventional resources – payback period less than 2 years



- Kraemer et al. (2009) solar powered mid-temperature steam generation for recovery from oil sands might provide huge financial savings in the process
- Olateju et al. (2014), Nimana et al. (2015), Nduagu (2015) CO₂ reduction by energy efficiency in the recovery of bitumen from oil sands in Canada
- Di Lullo et al. (2016), Rahman et al. (2015) uncertainties of CO₂ emissions from a well to wheel system



- ISO 50001:2011 energy management
 - efficient use of energy
 - increasing company profitability
 - costs optimization
 - decreasing environmental impact
- EOR CO₂ project launched in 2015 220 million m³ of CO₂ injected into reservoirs in 2017



Analysis of CO₂ emissions from flaring in Croatia

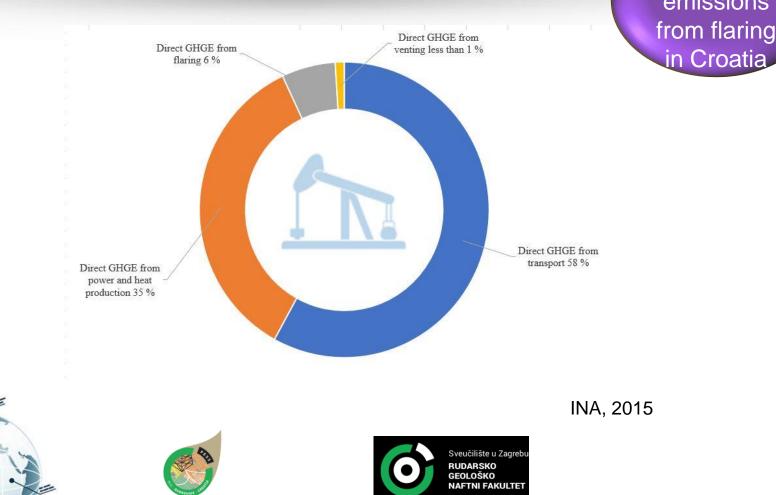
• Upstream (347 039 t of CO₂ equivalent) &

Analysis of CO₂ emissions from flaring in Croatia

downstream (1 320 153 t of CO₂ equivalent)

- physical and chemical transformations,
- flaring,
- venting,
- power and heat production
- transport



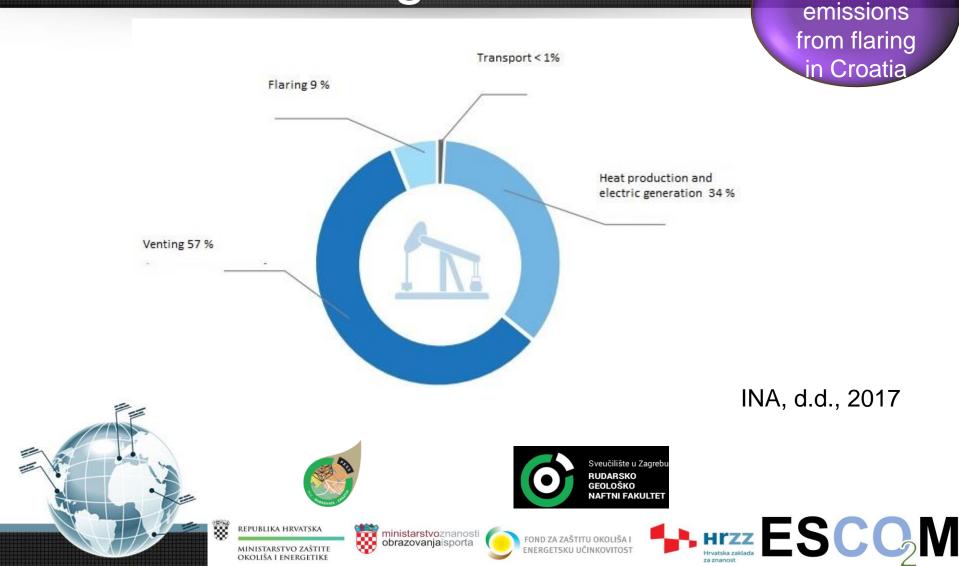


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TPP and NGPP Molve –

Analysis of CO₂ emissions from flaring in Croatia

point sources

- Ethane facility near Dugo Selo and NGPP Molve produce 6500 t/y of CO₂ by flaring – was not considered
- 1000 Mt of CO₂ could be stored in Sava Central aquifer





Regional deep saline aquifers in Croatia

Vulin et al. (2012)



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from flaring

in Croatia

• 4 parts of the analysis:

Methods used in the analysis

- Production decline analysis and estimates
- Simulation of gas liberation
- Calculation of CO₂ emissions
- Feasibility of separation system

Sensitivity analysis



Production decline analysis and

Methods used in the analysis

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estimates

- Mature oil field
- DCA applicable
- Exponential decline

$$q_o = q_{oi} \cdot e^{-D \cdot t}$$

Simulation of gas liberation

– Pressure estimation

$$p_b^2 - p^2 = \frac{N_p}{N} (p_b^2 - p_a^2)$$

 DL experiments in a laboratory represent real behaviour of fluids in an oil reservoir – EOS tuning

- Flash - describes surface behaviour - simulated









Methods

used in the

analysis

Calculation of CO₂ emissions

Gas phase composition at the surface required

$$E_{CO2} = V \cdot \frac{1}{\text{molar volume conversion}} \cdot C_c \cdot \frac{M_{CO2}}{M_C} \cdot \sum_{i=1}^n M_i \cdot z_i$$

 E_{CO2} - amount of produced CO₂, kg V - (flaring) gas volume, m³ *molar volume conversion* – conversion from molar volume to mass (23.685 m³/kgmole) M_{CO2} – molecular weight of carbon dioxide, g/mol z_i – molar fraction of component *i* $V = (I_{CO2} - I_{CO2} -$

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Methods

used in the

analysis

Calculation of CO₂ emissions

 $C_{\rm c}$ - carbon content of the mixture:

$$C_c = \sum_{i=1}^n (w_i \cdot w C_{ci})$$

 w_i – weight fraction of component I

 wC_{Ci} - carbon content of (hydrocarbon) component i (mass part of unit):

$$wC_{C_i} = \frac{M_C \cdot x}{M_i}$$



Calculation of CO₂ emissions

Methods used in the analysis

- M_C molecular weight of carbon (M_C =12 g/mol)
- x stoichiometric coefficient for carbon (number of carbon atoms in a molecule)
- M_i molecular weight of component, g/mol

For plus fraction, stoichiometric coefficient (x) is determined proportionally to its molar weight:

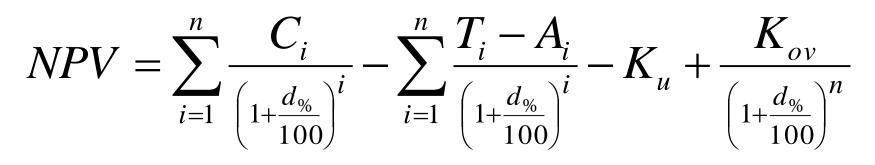
$$x_{C7+} = \frac{M_{C7+} - 2}{14.01}$$



• Feasibility of separation system

Methods

- Different CO₂ prices and discount rates
- -NPV





• Feasibility of separation system

- n project lifetime (years)
- C income
- T expenditures
- K_u capital investment
- A amortization
- K_{ov} project value residue
- $d_{\%}$ discount rate



• Feasibility of separation system

- IRR
 - NPV = 0
- Payout period
 - Cumulative cash flow = 0



- Sensitivity analysis
 - Simulation in Eclipse
 - 300 cells
 - Same petrophysical data
 - Single well
 - Different PVT
 - Different initial reservoir pressure

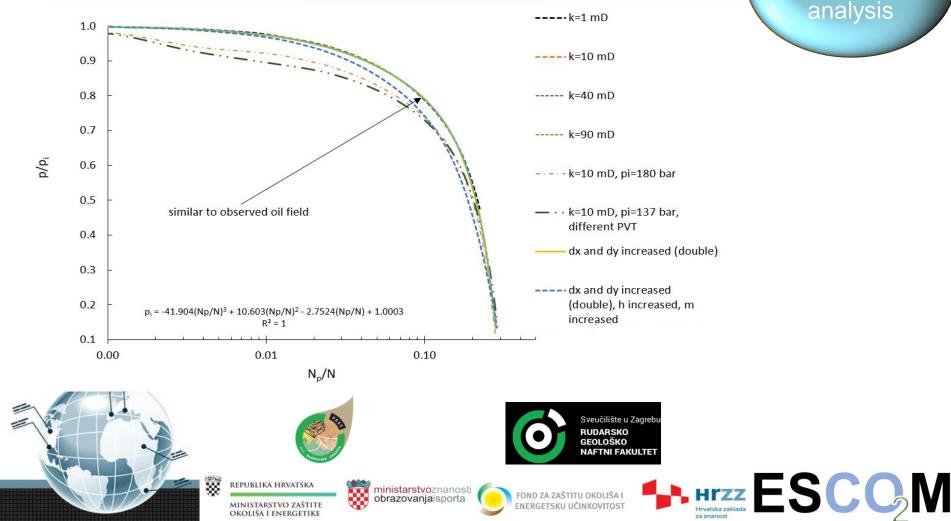


- Sensitivity analysis
 - Different model dimensions
 - Different aquifer size
 - Different permeabilities

Methods used in the analysis

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Image: Structure of the start of the st



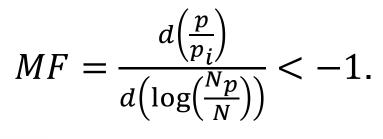
Sensitivity analysis

Methods used in the analysis

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- decline analysis started at $p/p_i = 0.6$
- Arps equation and third polynomial for N_p/N vs. p/p_i
- semi log diagram maturity factor

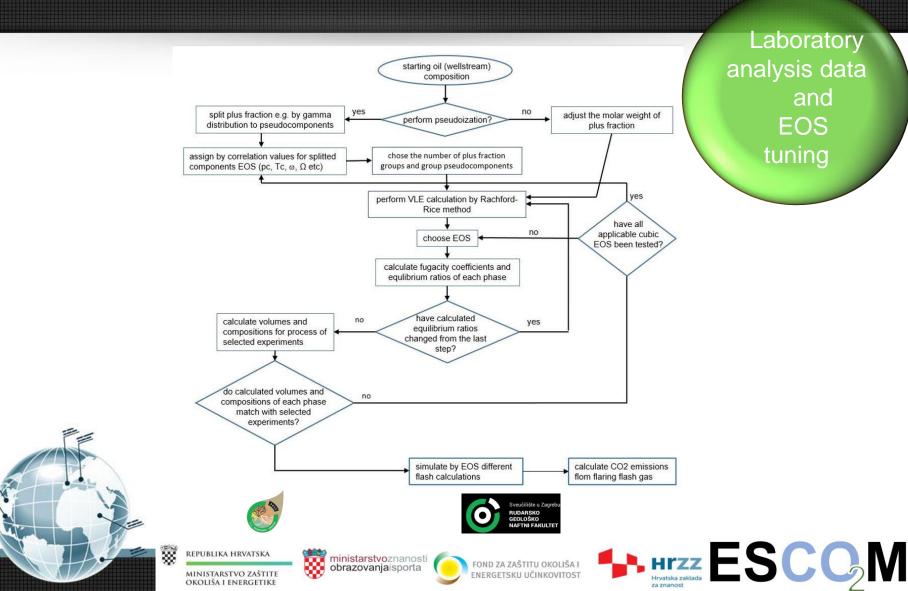
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DL step	initial composition	1	2	3	4	5	6	7
Pressure (bar)		120	100	80	60	40	20	0
N ₂	0.241	0.89	1.01	0.67	0.38	0.19	0.20	0.23
CO2	0.280	0.47	0.49	0.52	0.57	0.65	0.75	0.62
C ₁	34.958	88.24	87.77	87.50	86.46	83.70	75.18	32.53
C ₂	3.692	4.18	4.29	4.56	5.02	6.07	9.26	14.59
C ₃	4.420	3.03	3.13	3.37	3.87	4.90	7.66	19.29
i-C ₄	1.264	0.54	0.55	0.58	0.65	0.81	1.29	5.42
n-C ₄	3.604	1.18	1.20	1.26	1.42	1.77	2.83	13.87
i-C ₅	1.640	0.34	0.33	0.34	0.37	0.45	0.71	4.04
n-C ₅	2.071	0.36	0.36	0.37	0.40	0.48	0.74	4.16
C ₆	3.004	0.30	0.31	0.30	0.32	0.37	0.55	3.00
C ₇₊	44.826	0.47	0.30	0.53	0.55	0.62	0.81	2.25

Laboratory analysis data and EOS tuning







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- Liquid phase from DL input for flash simulation
- Accuracy of the equation of state important
 - Adjustment of C₇₊ properties
 - Acentric factor
 - Molar weight
 - Parachor

 $P_c \& T_c$

T_b



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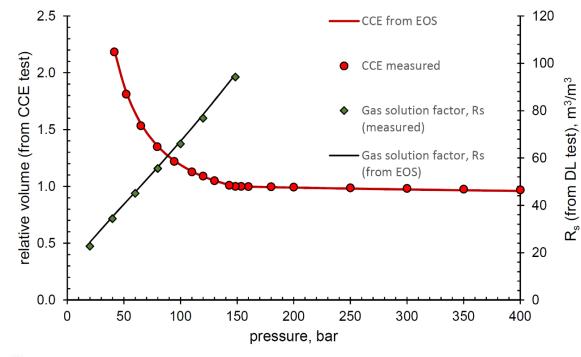


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Laboratory analysis data and EOS tuning



Results and discussion

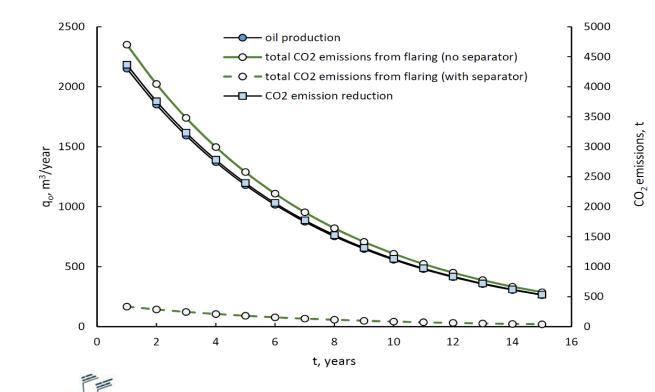
- CO₂ emissions calculated with shown methodology
- Repeated for several different reservoir pressures and for different surface temperatures

-correlation: reservoir depletion/CO₂ emissions -recovery \rightarrow p/pi \rightarrow p



- Unit emission from obtained correlation → overall emissions for given production
- Flash separation to 1 and 7 bar (including from 7 to 1 bar)









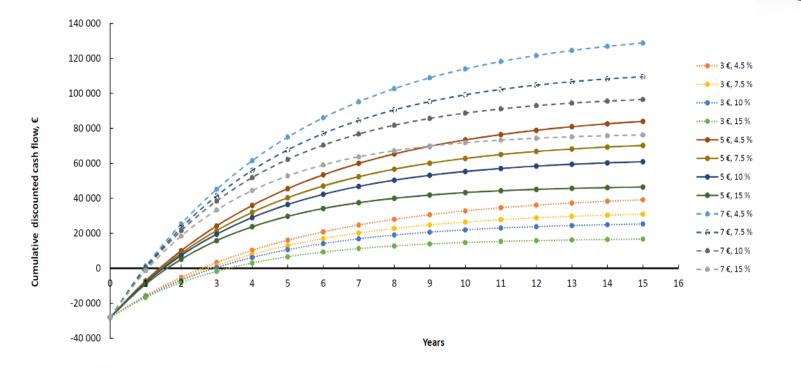
- Economic analysis made based on emissions at 15 °C
- Difference between emitted amounts with and without the separator multiplied by CO₂ price
- Several CO₂ prices and discount rates



Results and discussion

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ENERGETSKU UČINKOVITOST

- Oil production decline and CO₂ emission reduction follow the same trend and CO₂ emission without the separator shows similar trend.
- At lower reservoir pressures, emissions with the separator exceed the amounts that would be emitted without the separator



- Difference between CO₂ emissions with and without the separator
- Investment highly profitable



Results and discussion

Results could be implemented into petroleum industry business practice for achieving specific goals concerning energy efficiency and emission reduction for fulfilling target goals of Low carbon energy strategy in Croatia



Conclusion

- Define net benefits resulting from the capital investment into separator for decreasing CO₂ emissions
- Primary phase physical indicators



Conclusion

- Secondary phase economic indicators
 - Measure the impact of the project which could influence socioeconomic variables

Conclusion

- Maximum payback period < 4 years, even at very low CO₂ price of 3 €/t and relatively high discount rate (15 %)
- Installation of the separator can be net positive



ESCO₂M PROJECT

Evaluation System for CO₂ Mitigation

Funded by the Environmental Protection and Energy Efficiency Fund with the support of the Croatian

Science Foundation

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Thank you for your attention!

